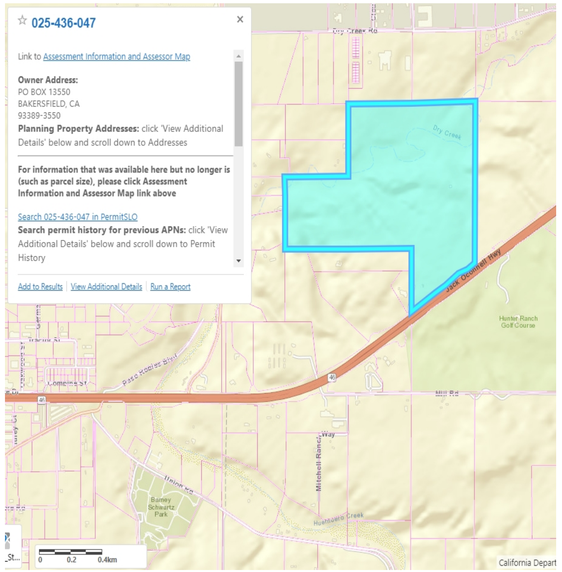
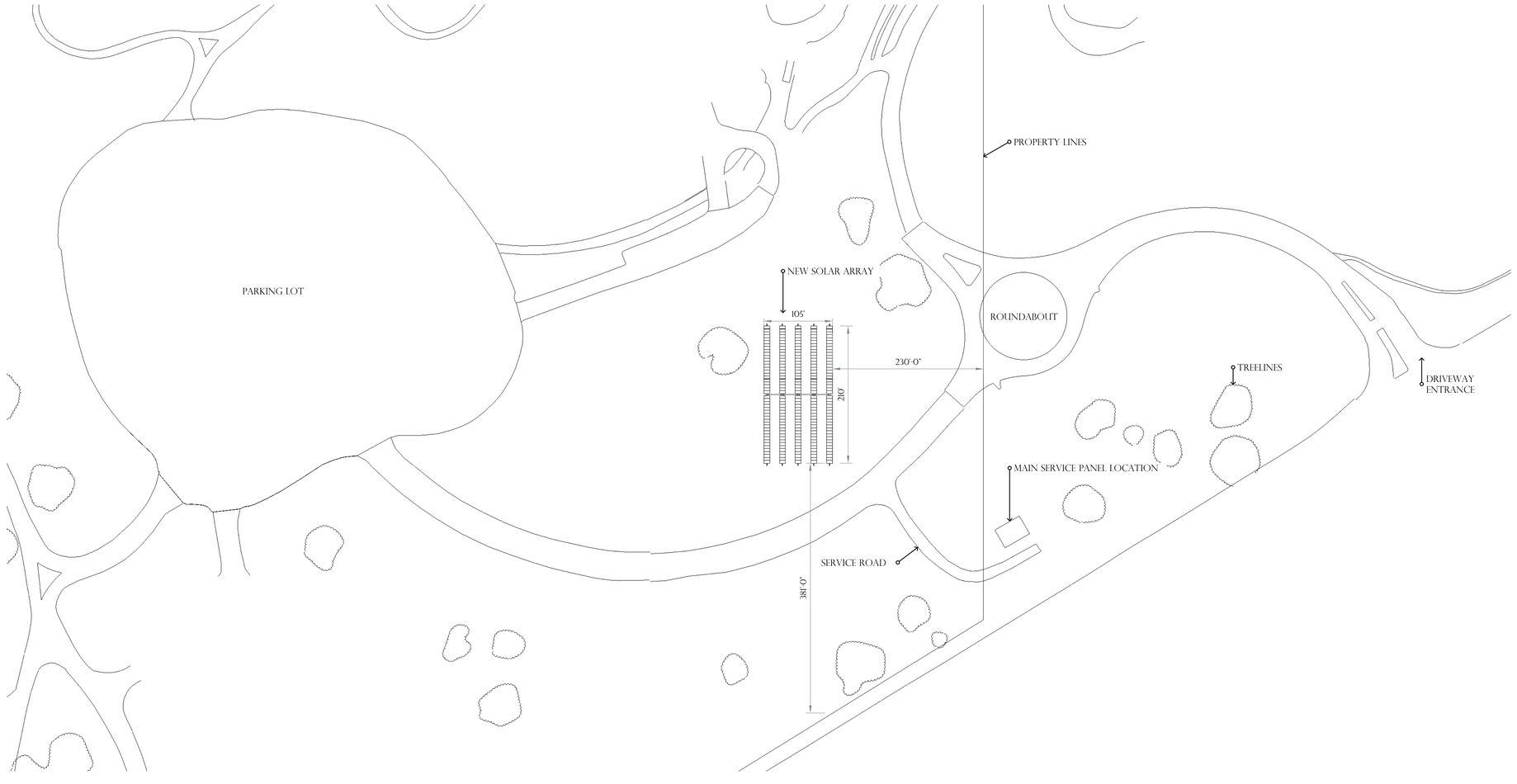


SITE LOCATION
SCALE: NTS



PROJECT DETAILS
SCALE: NTS

SENSORIO PASO ROBLES

PARCEL # 025-436-047

KEN HUNTER
4380 CA-46
PASO ROBLES CA

124.2KW PHOTOVOLTAIC SYSTEM
GROUND MOUNTED
GRID-TIED

(230) HELIENE 540W MODULES
(2) SOLECTRIA PVI-60TL-480V INVERTERS
(1) SUBPANEL
(1) DISCONNECT

GOVERNING CODES
2022 CA ELECTRICAL CODE
2022 CA BUILDING CODE
2022 CA FIRE CODE
2022 CA RESIDENTIAL CODE
2022 CA PLUMBING CODE
2022 CA ENERGY CODE
AHJ MUNICIPAL CODE - CITY OF PASO ROBLES

SHEET #	SHEET DESCRIPTION
PV01	TITLE SHEET
PV02	SITE LAYOUT
PV03	SINGLE LINE DIAGRAMS & CALCS
PV04	SIGNAGE & DETAILS
PV05	SUPPORTING DOCUMENTS

ELECTRICAL NOTES:
- -ELECTRICAL POWER MUST BE SHUT OFF PRIOR TO THE CONTRACTOR PERFORMING ANY WORK IN RACEWAYS WITH LIVE ELECTRICAL CIRCUITS OR ANY OTHER EQUIPMENT. WHEN SWITCHES OR CIRCUIT BREAKERS ARE OPENED FOR WORK ON ELECTRICAL EQUIPMENT OR WIRING, SIGNS OR TAGS SHOULD BE INSTALLED AT THE SWITCH OR BREAKER STATING THAT WORK IS BEING PERFORMED ON THEM. INCLUDE THE TIME, DATE, AND CONTRACTOR'S NAME ON THE SIGN OR TAG. IF DEVICE IS LOCKABLE, IT SHOULD BE PADLOCKED.
- -ANY DC DISCONNECTS ON INVERTERS TO BE READILY ACCESSIBLE AND MOUNTED NO HIGHER THAN 6'-7".
- -PV CONDUCTORS LOCATED UNDER ARRAY NOT READILY ACCESSIBLE.
- -EMT CAN BE SUBSTITUTED FOR GRS [GALVANIZED RIGID STEEL] WHEN IN READILY ACCESSIBLE LOCATIONS
- -MARKING TO BE PLACED ON ALL INTERIOR / EXTERIOR D/C CONDUIT, RACEWAYS, ENCLOSURES, AND CABLE ASSEMBLIES EVERY 10 FEET, AT TURNS AND ABOVE/OR BELOW PENETRATIONS AND AT ALL D/C COMBINER AND JUNCTION BOXES.
- -PV LABELING TO BE WEATHER-RESISTIVE SIGNAGE.
- -SYSTEM TO BE CHECKED FOR ANTI-ISLANDING AT TIME OF INSPECTION [110.3 CEC]
- GROUNDING ELECTRODE CONDUCTOR (G.E.C.) SHALL BE CONTINUOUS AND/OR IRREVERSIBLY SPLICED/WELDED.
- -EXISTING SUBPANELS ARE NOT CAPABLE OF BACKFEEDING ANY POWER TO THE MAIN PANEL. ONLY PV POWER NEEDS TO BE TAKEN INTO CONSIDERATION OF BACK FED LOADS.
- -ALL A/C SOLAR COMBINING PANELS TO HAVE SIGNAGE PER SIGNAGE DETAILS
- -ALL LABELING SHALL COMPLY WITH THE 2022 CEC
- -TRENCHES SHALL HAVE A MINIMUM COVER REQUIREMENT OF 18" TO THE TOP OF ANY BURIED CONDUIT. IF THE CONDUIT IS BENEATH A ROADWAY THE COVERAGE MUST BE A MINIMUM OF 24".

SHEET: PV-1

TITLE SHEET

PHOTOVOLTAIC SYSTEM INFORMATION:
SENSORIO PASO ROBLES
KEN HUNTER
PARCEL # 025-436-047
4380 CA-46
PASO ROBLES CA

124.2KW PHOTOVOLTAIC SYSTEM
GROUND MOUNTED
GRID-TIED
(230) HELIENE 540W MODULES
(2) SOLECTRIA PVI-60TL-480V INVERTERS

A.M. Sun SOLAR

CONTRACTOR INFORMATION:
A.M.SUN SOLAR, INC.
410 SHERWOOD RD
PASO ROBLES, CA 93446
CORY HOWE (OWNER)
PERMITTING@AMSUNSOLAR.COM
OFFICE: 805-772-6786
CA LICENSE #: 969522 | C-10
WORK COMP: STATE FUND 9219151

STATE OF CALIFORNIA
A.M. SUN SOLAR
To engage in the business or act in the capacity of a contractor in the following classification(s)
C-10 | Electrical
License No. 969522
CORY ANTHONY HOWE
LICENSED ELECTRICAL CONTRACTOR

DESIGNED BY:
ADAM STEVENS

SHEET #	SHEET DESCRIPTION
PV01	TITLE SHEET
PV02	SITE LAYOUT
PV03	SINGLE LINE DIAGRAMS & CALCS
PV04	SIGNAGE & DETAILS
PV05	SUPPORTING DOCUMENTS

AHJ APPROVAL STAMP:

DATE:
NOVEMBER 1, 2024

REVISIONS

	MM/DD/YY	REMARKS
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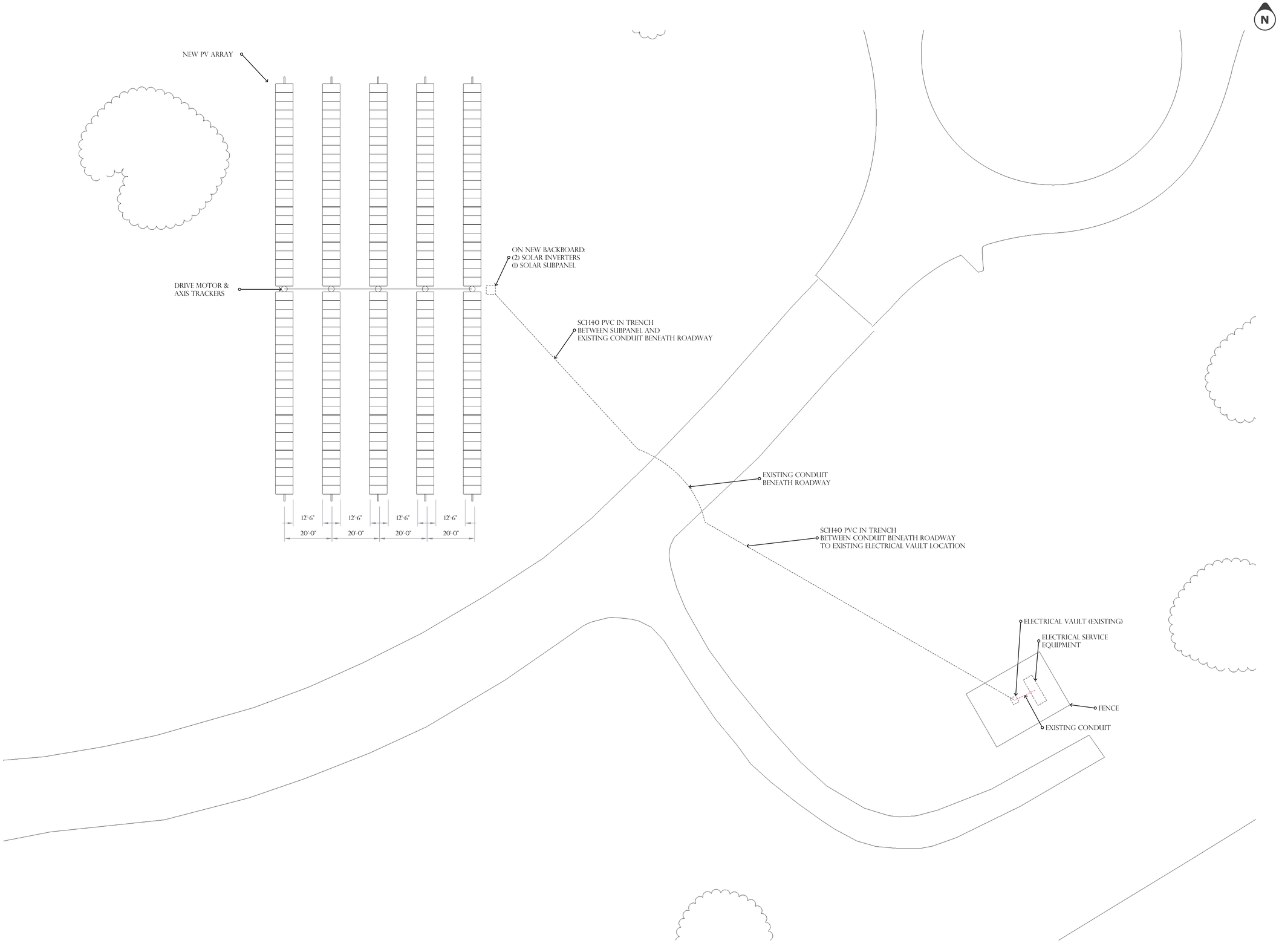

SHEET:
PV-2

SITE LAYOUT

PHOTOVOLTAIC SYSTEM INFORMATION:

SENSORIO PASO ROBLES
KEN HUNTER
PARCEL # 025-436-047
4380 CA-46
PASO ROBLES CA

124.2KW PHOTOVOLTAIC SYSTEM
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5	__/__/__	-

LEGEND

1	1000V USE-2 CONDUCTORS UNDER ARRAY NOT READILY ACCESSIBLE 2 #10 WITH #8 GRND
2	1000V THWN-2 CONDUCTORS IN 1" EMT OR SCH40 PVC (TRENCH) FROM ARRAY TO INVERTER 2 #10 PER STRING WITH #8 GRND 21.09 MAX 1000VDC MAX
3	THWN-2 CONDUCTORS IN 1.25" EMT FROM INVERTER TO NEW SOLAR SUBPANEL 4 #2 WITH #8 GRND 100A MAX 480V MAX
4	ALUMINUM XHHW-2 CONDUCTORS IN 2.5" EMT OR SCH40 PVC (TRENCH) FROM NEW SOLAR SUBPANEL TO A/C DISCONNECT 4 #250MCM WITH #4 GRND (UPSIZED FOR VOLTAGE DROP) 200A MAX 480V MAX
5	THWN-2 CONDUCTORS IN 2" EMT OR SCH40 PVC (TRENCH) FROM A/C DISCONNECT TO MAIN SERVICE PANEL 4 #3/0 WITH #6 GRND 200A MAX 480V MAX
6	THWN-2 CONDUCTORS IN 1" EMT OR SCH40 PVC (TRENCH) BETWEEN EQUIPMENT 3 #10 WITH #12 GRND 30A MAX 480V MAX

DC SYSTEM CHARACTERISTICS:

DC SYSTEM INFO:
124.2KW DC PV SYSTEM
(230) HELIENE 540W MODULES
(2) SOLECTRIA PVI 60TL-480V INVERTERS

VMP = INVERTERS FIXED STRING VOLTAGE
= 850VDC
VOC = MAX INVERTER SYSTEM VOLTAGE
= 1000VDC
IMP = OPERATING CURRENT
= (10)(12.77A) = 12.77A PER STRING
ISC = SHORT CIRCUIT CURRENT
= (13.50)(1.25) = 16.875A

INSTALLATION NOTES:

ALL D/C CONDUCTORS TO BE RATED 1000V MIN

NO MORE THAN 4 STRINGS OF DC CONDUCTORS PER INDIVIDUAL CONDUIT (UNLESS WIRING UPSIZED TO #8 TO ALLOW 5 STRINGS PER CONDUIT)

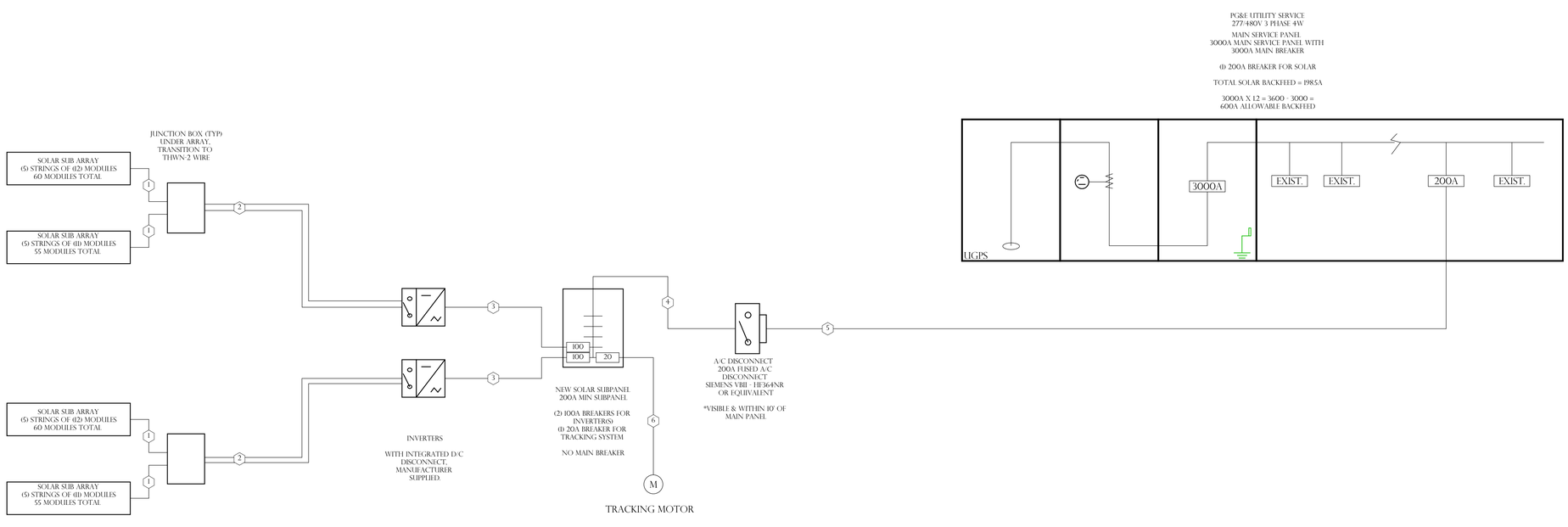
PV SYSTEM CALCULATIONS:

DC WIRE SIZING:
MAX CIRCUIT CURRENT = (OPTIMIZER MAX POWER) X (CONTINUOUS LOAD)
16.875A X 1.25 = 21.09A
CONDUCTOR AMPACITY (10 AWG)
40A AT 90°C
ADJUSTED CONDUCTOR AMPACITY = [CONDUCTOR AMPACITY(10AWG)] X (TEMP. FACTOR) X (CONDUIT FILL)
40A X 0.96 X 0.7 = 26.88A
TERMINAL RATING = 60°C RATED (10AWG WIRE) = 30A
26.88A < 30A - ADJUSTED CONDUCTOR AMPACITY GOVERNS CONDUCTOR SIZING.
21.09 < 26.88A - 10AWG IS ALLOWABLE (NO MORE THAN 4 STRINGS IN AN INDIVIDUAL CONDUIT UNLESS CONDUCTORS ARE UPSIZED TO #8)

AC WIRE SIZING:
MAX CIRCUIT CURRENT = (INVERTER OUTPUT) X (CONTINUOUS LOAD)
79.4A X 1.25 = 99.25A -> 100A BREAKER REQUIRED
ADJUSTED CONDUCTOR AMPACITY = [CONDUCTOR AMPACITY (2AWG)] X (TEMP. FACTOR) X (CONDUIT FILL)
130A X 0.96 X 1 = 124.8A
TERMINAL RATING = 75°C RATED (2 AWG WIRE) = 115A
115A < 124.8A - TERMINAL RATING GOVERNS CONDUCTOR SIZING.
99.25A < 115A - #2AWG IS ALLOWABLE

VOLTAGE DROP:
SYSTEM LARGEST AC VOLTAGE DROP = 3% (MAX)

ASSUMPTIONS:
AVG AMBIENT TEMP = 89°F
LOW TEMP = 10°F
ALL CONDUCTORS ARE 90° RATED COPPER UNLESS OTHERWISE SPECIFIED



SHEET: **Exhibit D.3**

PV-3

SINGLE LINE DIAGRAM AND CALCS

PHOTOVOLTAIC SYSTEM INFORMATION:
SENSORIO PASO ROBLES
KEN HUNTER
PARCEL # 025-436-047
4380 CA-46
PASO ROBLES CA

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CORY ANTHONY HOWE
LICENSED ELECTRICAL CONTRACTOR

DESIGNED BY:
ADAM STEVENS

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5	_ _ / _ _ / _ _	_

AC DISCONNECT

DC DISCONNECT

LOCATION: ALL A/C OR D/C DISCONNECTS

PV SOLAR BREAKER
DO NOT RELOCATE THIS OVERCURRENT DEVICE
pvlabels.com 03-344

LOCATION: NEXT TO SOLAR BREAKER

WARNING: PHOTOVOLTAIC POWER SOURCE

LOCATION: ALL PV CONDUIT

PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN

⚠ WARNING ⚠
DUAL POWER SUPPLY
SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LOCATION: MAIN PANEL

PHOTOVOLTAIC SYSTEM kWh METER

LOCATION: PV METER

A.M. Sun
(805) 772-6786
DC SOURCE CIRCUITS

VDC	1000	VOLTS DC
VMP	850	VOLTS DC
ISC	12.77	AMPS DC
IMP	16.875	AMPS DC

PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN

⚠ WARNING ⚠
ELECTRIC SHOCK HAZARD
IF GROUND FAULT IS INDICATED ALL NORMALLY GROUNDED CONDUCTORS MAY BE UNGROUNDED AND ENERGIZED

LOCATION: ALL INVERTERS

⚠ WARNING ⚠
ELECTRIC SHOCK HAZARD
DO NOT TOUCH TERMINALS TERMINALS ON BOTH THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSTION

LOCATION: INVERTERS & JUNCTION BOXES

PHOTOVOLTAIC SYSTEM
⚠ AC DISCONNECT ⚠

OPERATING VOLTAGE	480	VOLTS
OPERATING CURRENT	200	AMPS

LOCATION: INTERCONNECTION LOCATION

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY

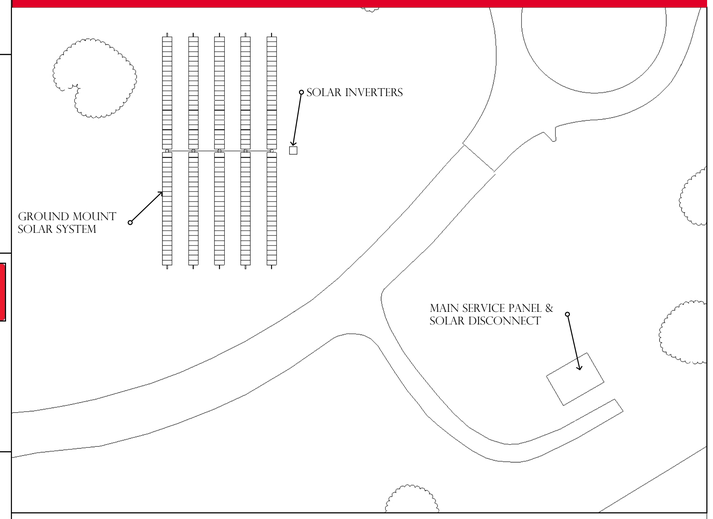
SOLAR ELECTRIC PV PANELS

LOCATION: MAIN PANEL

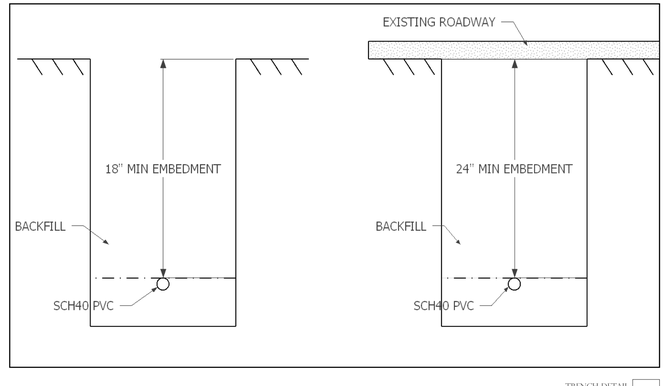
⚠ WARNING ⚠
ELECTRIC SHOCK HAZARD
THE DC CONDUCTORS OF THIS PHOTOVOLTAIC SYSTEM ARE UNGROUNDED AND MAY BE ENERGIZED

LOCATION: TERMINATION POINTS & EXPOSED AREAS

CAUTION:
MULTIPLE SOURCES OF POWER



LOCATION: MAIN PANEL



TRENCH DETAIL
SCALENTS

SHEET: PV-4

SIGNAGE & DETAILS

PHOTOVOLTAIC SYSTEM INFORMATION:

SENSORIO PASO ROBLES
KEN HUNTER
PARCEL # 025-436-047
4380 CA-46
PASO ROBLES CA

124.2KW PHOTOVOLTAIC SYSTEM
GROUND MOUNTED
GRID-TIED
(230) HELIENE 540W MODULES
(2) SOLECTRIA PVI-60TL-480V INVERTERS

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LICENSED ELECTRICAL CONTRACTOR

DESIGNED BY:
ADAM STEVENS

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ARRAY TECHNOLOGIES — FOLLOW THE SUN. FOLLOW THE LEADER.

COST VERSUS VALUE
We believe value is more than the cost of a tracking system. It's about building with forgiving tolerances and fewer parts so construction crews can work efficiently. It means protecting your investment with a failure-free wind management system. It also includes increasing power density. But most of all, value is measured in operational uptime, or reliability.

THE GLOBAL LEADER IN RELIABILITY
Array has spent decades designing and perfecting the most reliable tracker on the planet. Fewer moving parts, stronger components and intelligent design that protects your investment in the harshest weather are but a few of the innovative differences that keep your system running flawlessly all day and you resting easy at night.

ARRAY TECHNOLOGIES, INC.
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Albuquerque, NM 87109 USA
+1 505.881.7567
+1 855.TRACKPV (872.2578)
+1 505.881.7572
sales@arraytechinc.com
arraytechinc.com

30 GW YEARS OF OPERATION

167× FEWER COMPONENTS THAN COMPETITIVE TRACKERS

STRUCTURAL & MECHANICAL FEATURES/SPECIFICATIONS

Tracking Type	Horizontal single axis
MW per Drive Motor	Up to 1.152 MW DC using 360W crystalline
String Voltage	Up to 1,500V DC
Maximum Linked Rows	32
Maximum Row Size	100 modules crystalline, and bifacial; 240 modules First Solar 4, 78 modules First Solar 6
Drive Type	Rotating gear drive
Motor Type	2 HP, 3 PH, 480V AC
Motors per 1 MW DC	Less than 1
East-West/North-South Dimensions	Site / module specific
Array Height	54" standard, adjustable (48" min height above grade)
Ground Coverage Ratio (GCR)	Flexible, 28-45% typical, others supported on request
Terrain Flexibility	N-S tolerance: 0° - 8.5° standard, 15° optional. Driveline: 40° in all directions
Modules Supported	Most commercially available, including frameless crystalline, thin-film, and bifacial
Tracking Range of Motion	+-52° standard, +-62° optional
Operating Temperature Range	-30°F to 140°F (-34°C to 60°C)
Module Configuration available.	Single in-portrait standard, including bifacial. Four-in-landscape (thin film) also
Module Attachment	Single fastener, high-speed mounting; clamps with integrated grounding. Traditional rails for crystalline in landscape, custom racking for thin film and frameless crystalline and bifacial per manufacturer specs.
Materials	Pre-galv steel, HDG steel and aluminum structural members, as required
Allowable Wind Load (ASCE 7-10)	140 mph, 3-second gust exposure C
Wind Protection	Passive mechanical system protects against wind damage — no power required

ELECTRONIC CONTROLLER FEATURES/SPECIFICATIONS

Solar Tracking Method	Algorithm with GPS input
Control Electronics	MCU plus Control Controller
Data Feed	MODBUS over Ethernet to SCADA system
Night-time Stow	Yes
Tracking Accuracy	+- 2° standard, field adjustable
Backtracking	Yes

INSTALLATION, OPERATION & MAINTENANCE

Software	SmarTrack optimization available
PE Stamped Structural Calculations & Drawings	Yes
On-site Training and System Commissioning	Yes
Connection Type	Fully bolted connections, no welding
In-field Fabrication Required	No
Dry Slide Bearings and Articulating Driveline Connections	No lubrication required
Scheduled Maintenance	None required
Module Cleaning Compatibility	Robotic, Tractor, Manual

GENERAL

Annual Power Consumption (kWh per 1 MW)	400 kWh per MW per year, estimated

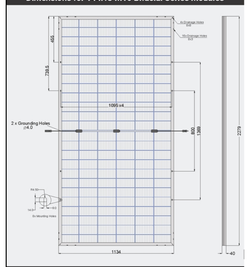
Array Technologies, Inc. reserves the right to make changes without notice.

REV 2.0 - 09MAY2019

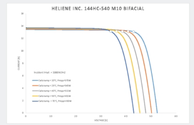
TRACKER DETAILS
SCALE/IN

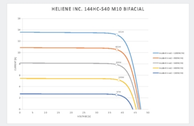
144HC M10 Bifacial Module

Dimensions for 144HC M10 Bifacial Series Modules



I-V Curves for 144HC M10 Bifacial Series Modules





Certifications

Electrical Data (STC)

Peak Rated Power	P_{max} (W)	540	535	530	525	520
Maximum Power Voltage	V_{mp} (V)	42.32	42.13	41.94	41.75	41.56
Maximum Power Current	I_{mp} (A)	12.77	12.70	12.64	12.58	12.52
Open Circuit Voltage	V_{oc} (V)	50.22	49.97	49.72	49.23	48.73
Short Circuit Current	Isc (A)	13.50	13.44	13.37	13.32	13.28
Module Efficiency *	Eff (%)	20.9	20.7	20.5	20.3	20.1
Maximum Series Fuse Rating	MF (A)	30	30	30	30	30
Power Output Tolerance		[- 0/+3%]				
Bifaciality Factor		70%				

STC - Standard Test Conditions: Irradiation 1000 W/m2 - Air mass AM 1.5 - Cell temperature 25 °C

Electrical Data (NMOT)

Maximum Power	P_{max} (W)	400	395	390	385	380
Maximum Power Voltage	V_{mp} (V)	39.19	38.58	38.58	37.97	37.96
Maximum Power Current	I_{mp} (A)	10.21	10.24	10.11	10.14	10.01
Open Circuit Voltage	V_{oc} (V)	47.13	46.89	46.66	46.20	45.73
Short Circuit Current	Isc (A)	10.87	10.82	10.77	10.72	10.70

NMOT - Nominal Module Operating Temperature:
Irradiance at 800W/m2, Ambient Temperature 20ºC, Wind speed 1m/s

Mechanical Data

Solar Cells	144 Half Cut, M10, 182mm, PERC Cells
Module Construction	Framed Glass-Backsheet
Dimensions (L x W x D)	2279 x 1134 x 40 mm (89.72 x 44.65 x 1.6 inch)
Weight	29.2 kg (64.3 lbs)
Frame	Double Webbed 15-Micron Anodized Aluminum Alloy
Glass	3.2mm Low-Iron Content, High-Transmission, PV Solar Glass with Anti Reflective Coating
Junction Box	IP-68 rated with 3 bypass diodes
Output Cables	0.3-meter Symmetrical Cables
Connectors	Multi-Contact/ Stäubli MC4

Certifications

UL Certification	UL61215, UL61730

Temperature Ratings

Nominal Operating Cell Temperature (NOCT)	+45°C (±2°C)
Temperature Coefficient of P_{max}	-0.36%/°C
Temperature Coefficient of V_{oc}	-0.28%/°C
Temperature Coefficient of I_{sc}	0.034%/°C

Maximum Ratings

Operational Temperature	-40°C to +85°C
Max System Voltage	1500V
Mech. Load Test (Front)	113 psf / 5400Pa
Mech. Load Test (Back)	50 psf / 2400 Pa
Fire Type	Type 1

Warranty

15 Year Manufacturer's Workmanship Warranty
25 Year Linear Power Guarantee

Packaging Configuration

Modules per box:	27 pieces
Modules per 53' trailer:	702 pieces

MSPI-144HC-M10_Bifacial-Rev.07.pdf
March 22nd, 2022

The specifications and key features contained in this datasheet may deviate slightly from our actual products due to the ongoing innovation and product enhancements. Heliene Inc. reserves the right to make necessary adjustment to the information described herein at any time without prior notice. PV modules should be handled and installed only by qualified people. Please carefully read safety and installation instructions available for download from Heliene website before using Heliene PV modules. For warranty details, please refer to Product Warranty Document, also available for download from Heliene website.

PV MODULE
SCALE/IN

PVI 50TL-480 / PVI 60TL-480 TECHNICAL DATA

SPECIFICATIONS

Inverter Model		PVI-50TL-480	PVI-60TL-480
DC Input	Maximum PV Power	90 kW (33 kW per MPPT)	90 kW (33 kW per MPPT)
	Maximum Input Voltage	1000 VDC	1000 VDC
	DC Voltage Ranges: Operating/Max. Power (MPPT)	200-950 VDC / 480-850 VDC	200-950 VDC / 540-850 VDC
	Start-up DC Input Voltage/Power	330 V / 80 W	330 V / 80 W
	Number of MPPT Trackers/Inputs	3 Trackers / 5 Fused inputs each	3 Trackers / 5 Fused inputs each
	Maximum Available PV Current (isc x 1.25)	204 A (68 A per MPPT)	204 A (68 A per MPPT)
	Maximum Operating Input Current (clipping point)	108 A (36 A per MPPT)	114 A (38 A per MPPT)
	DC Surge Protections	Type II MOV, 2800 V_{oc}, 20 kA I_{sc} (8/20 µs)	
AC Output	Rated AC Real Power/Apparent Power/Output Current	50 kW / 50 kVA / 60.2 A	60 kW 60kVA / 72.2 A
	Overhead Mode: Real Power/Apparent Power/Output Current	50 kW / 55 kVA / 66.2 A	60 kW / 66 kVA / 79.4 A
	Nominal Output Voltage/Range	480 VAC / -12% to +10%	480 VAC / -12% to +10%
	Nominal Output Frequency/Range	60 Hz / 57-63 Hz	60 Hz / 57-63 Hz
	Power Factor	Unity, >0.99 (Adjustable 0.8 leading to 0.8 lagging)	Unity, >0.99 (Adjustable 0.8 leading to 0.8 lagging)
	Fault Current Contribution (1 Cycle RMS)	64.1 A	64.1 A
	Total Harmonic Distortion (THD) @ Rated Load	< 3%	< 3%
	Grid Connection Type	3-Ph/PE/N (neutral conductor optional)	3-Ph/PE/N (neutral conductor optional)
	Maximum OCPD Device	110 A	125 A
	AC Surge Protection	Type II MOV, 1240 V_{oc}, 15 kA I_{sc} (8/20 µs)	
Efficiency	Peak Efficiency	98.8%	98.8%
	CEC Efficiency	98.5%	98.5%
	Tare Loss	<1 W	<1 W
Environment	Ambient Temperature Range	-22°F to +140°F (-30°C to +60°C); Derating occurs over +113°F (+45°C)	
	Storage Temperature Range	No low temp minimum to +158°F (+70°C)	
	Relative Humidity (non-condensing)	0-100%	
	Operating Altitude	13,123 ft (4,000 m) Derating occurs from 9,842.5 ft (3,000 m)	
Communications	Modbus Protocol	Proprietary / SunSpec	
	SolarInView Web-Based Monitoring Service	Optional	
	Revenue Grade Metering	Optional, External	
	Communication Interface	RS-485 Modbus RTU	
	Remote Firmware Upgrades	Ethernet Network Card required	
	Remote Diagnostics	Ethernet Network Card required	
Safety	Certifications and Standards	IEEE 1547-2018, UL 1741-SB, UL 1741SA-2016, UL1699B, UL1998, CSA-C22.2 No. 107.1-01, FCC Part 15 (Subpart B, Class A)	
	Selectable Grid Standards	IEEE 1547, CA Rule 21, ISO-NE, HECO	
	Smart Grid Features	Volt-RideThru, Freq-RideThru, Ramp-Rate, Specified-PF, Volt-VAr, Freq-Watt, Volt-Watt, Watt-VAr	
Warranty	Standard Limited Warranty	10 Years	
Mechanical	Acoustic Noise Rating	< 60 dBA @ 1 m and 25°C	
	AC/DC Disconnect	Standard, fully-integrated, load break rated	
	Mounting Angle*	15° - 90° from horizontal	
	Weight	Inverter: 123.5 lbs (56 kg); Wiring Box: 33 lbs (15 kg)	
	Enclosure Rating and Finish	NEMA Type 4X; Polyester Powder Coated Aluminum	
	Dimensions (H x W x D)	Power Head: 22.7" x 23.6" x 10.24" (576 mm x 600 mm x 260 mm)	
		Wirebox: 16.7" x 23.6" x 10.24" (424 mm x 600 mm x 260 mm)	
		Overall: 39.4" x 23.6" x 10.24" (1000 mm x 600 mm x 260 mm)	

Wirebox Specifications			
Wirebox	Fused Inputs	15 Fused Positions (5 Positions per MPPT) 20 A Standard (25, 30 A accepted)**	
Wirebox Versions	Standard	PVI-50-60TL-BX-S20 (both polarities fused), No MLRSD transmitter needed	
	APsmart Transmitter Built-in	PVI-50-60TL-WB-APS (only positive polarity fused)	MLRSD compatibility: APsmart RSD-S and RSD-D
	NEP Transmitter Built-in	PVI-50-60TL-WB-NEP (only positive polarity fused)	MLRSD compatibility: NEP PVG-2
	Tigo Transmitter Built-in	PVI-50-60TL-WB-TIGO (only positive polarity fused)	MLRSD compatibility: Tigo TS4-A-F (ver 6.7+) and TS4-A-2F

* Shade cover accessory required for installation at 75° or less
** Yaskawa Solectria Solar does not supply optional fuses sizes

IT'S PERSONAL

YASKAWA SOLECTRIA SOLAR

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INVERTER
SCALE/IN

SHEET:
PV-5

SUPPORTING DOCUMENTS

PHOTOVOLTAIC SYSTEM INFORMATION:
SENSORIO PASO ROBLES
KEN HUNTER
PARCEL # 025-436-047
4380 CA-46
PASO ROBLES CA

124.2KW PHOTOVOLTAIC SYSTEM
GROUND MOUNTED
GRID-TIED
(230) HELIENE 540W MODULES
(2) SOLECTRIA PVI-60TL-480V INVERTERS

A.M. Sun SOLAR

CONTRACTOR INFORMATION:
AMSUN SOLAR, INC
410 SHERWOOD RD
PASO ROBLES, CA 93446
CORY HOWE (OWNER)
PERMITTING@AMSUNSOLAR.COM
OFFICE: 805-772-6786
CA LICENSE #: 969522 | C-10
WORK COMP: STATE FUND 9219151

STATE OF CALIFORNIA
A.M. SUN SOLAR
To engage in the business or act in the capacity of a contractor in the following classification(s)
C-10 | Electrical
License No. 969522
CORY ANTHONY HOWE
LICENSED ELECTRICAL CONTRACTOR

DESIGNED BY:
ADAM STEVENS

SHEET #	SHEET DESCRIPTION
PV01	TITLE SHEET
PV02	SITE LAYOUT
PV03	SINGLE LINE DIAGRAMS & CALCS
PV04	SIGNAGE & DETAILS
PV05	SUPPORTING DOCUMENTS

AHJ APPROVAL STAMP:

DATE
NOVEMBER 1, 2024

REVISIONS

	MM/DD/YY	REMARKS
1	__/__/__	-
2	__/__/__	-
3	__/__/__	-
4	__/__/__	-
5	__/__/__	-